

Modelization and simulation of nearwell drying and alteration by CO₂ injection in saline aquifers

R. Eymard¹, C. Guichard³, R. Herbin², R. Masson³

¹ Université Paris Est

² LATP Université de Provence

³ Université de Nice Sophia Antipolis

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- 1 Multiphase Darcy flow models for CO₂ storage modelling
- 2 Discretization of Darcy fluxes on general meshes with vertex unknowns
- 3 Near well drying and alteration: CO₂ injection in the Snøhvit field

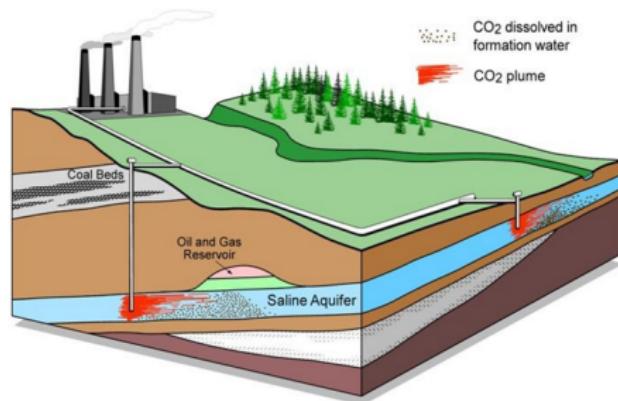
CO₂ geological storage in saline aquifers

- Objectives

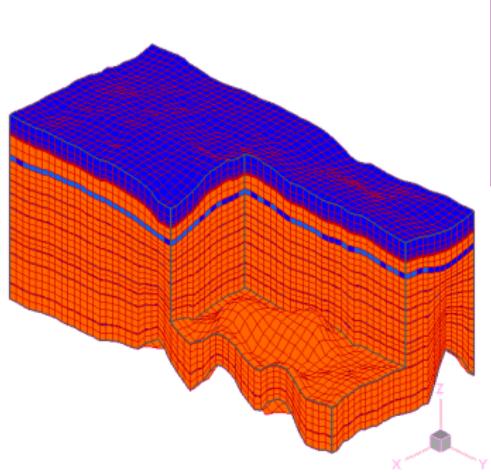
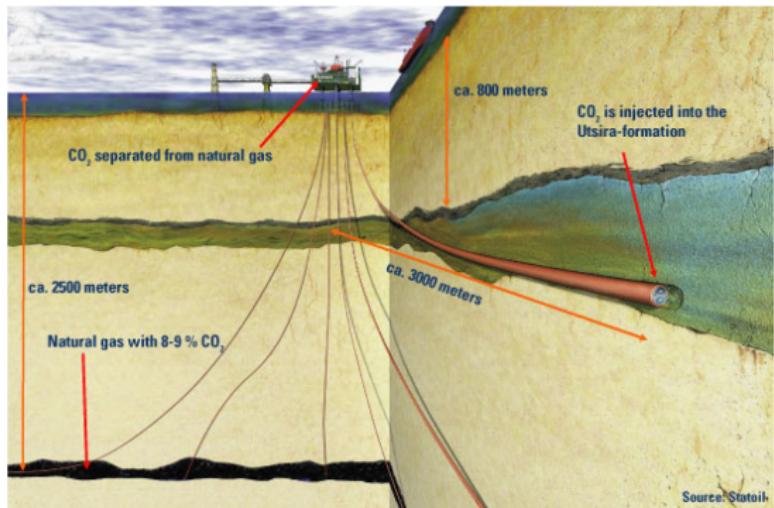
- Optimize the CO₂ injection
- Risk assessment (leakage)

- Model

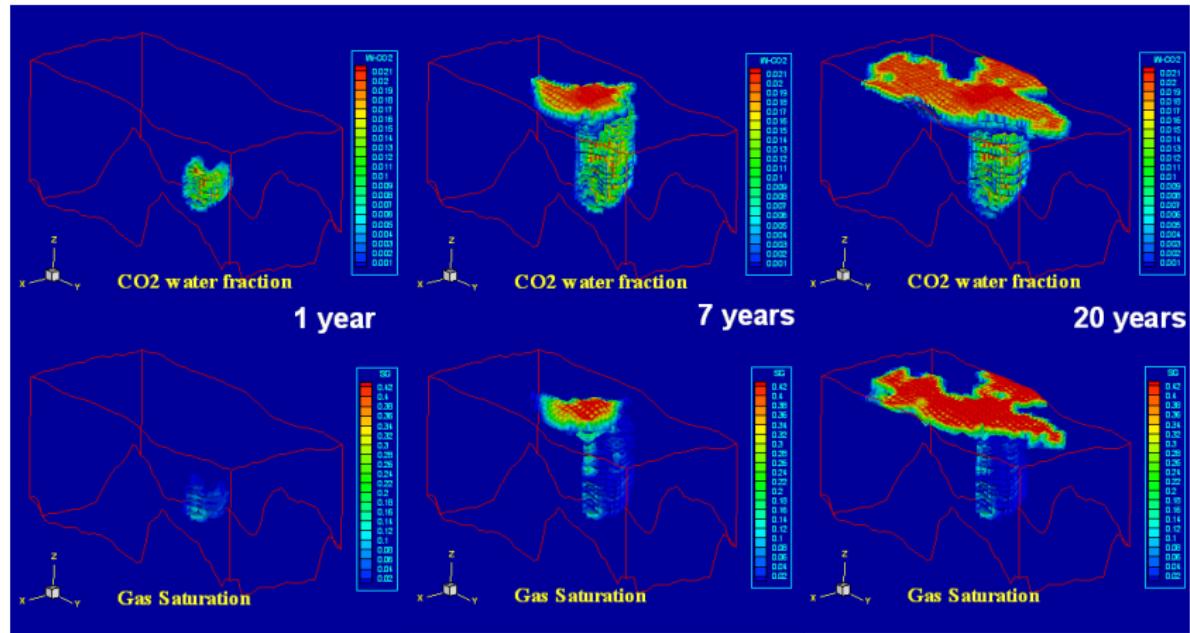
- Compositional multiphase Darcy flow



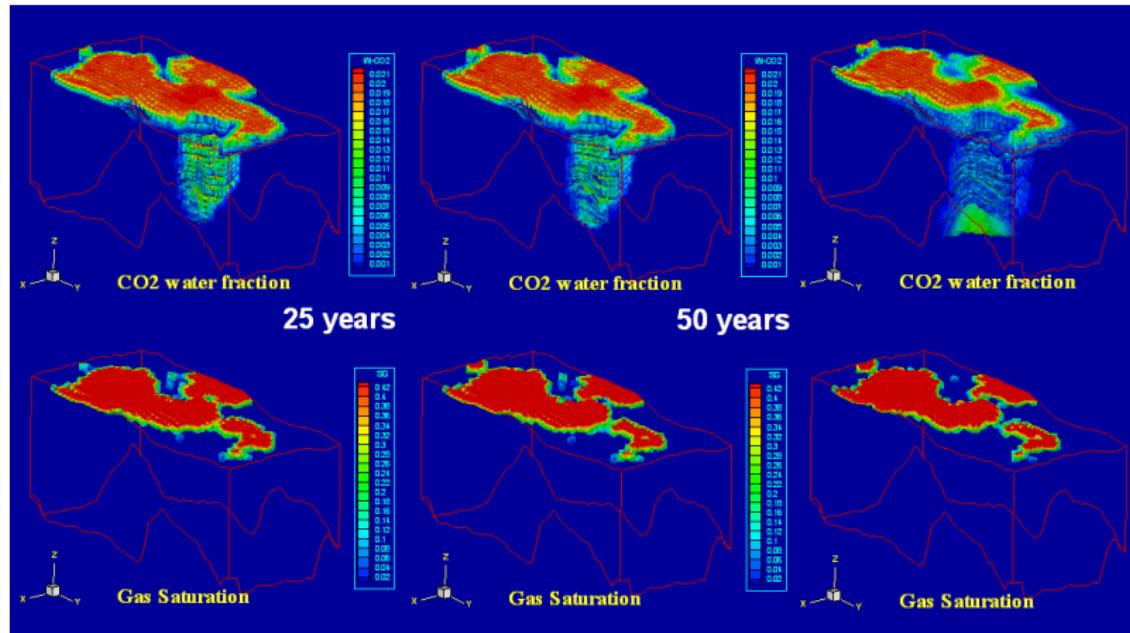
Example of injection of CO₂ in the Sleipner field, aquifer Utsira



Example of injection of CO₂ in the Sleipner field, aquifer Utsira: injection during 20 years



Example of injection of CO₂ in the Sleipner field, aquifer Utsira: storage during 1000 years

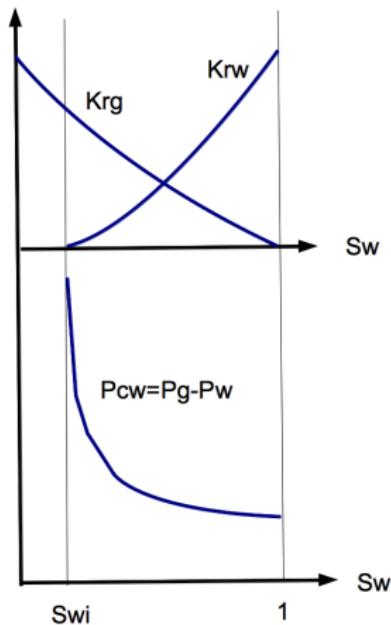


Two Phase (water - gas) Darcy flow model

S^w and S^g : volume fractions

P^w and P^g : pressures

$$\left\{ \begin{array}{l} \mathbf{U}^w = -\frac{k_{r,w}(S^w)}{\mu^w} K (\nabla P^w - \rho^w \mathbf{g}), \\ \mathbf{U}^g = -\frac{k_{r,g}(S^g)}{\mu^g} K (\nabla P^g - \rho^g \mathbf{g}), \\ P^g = P^w + P_{c,w}(S^w), \\ S^w + S^g = 1. \end{array} \right.$$



Immiscible two phase (water-gas) Darcy flow

2 phases : water (w), gas (g) – **2 components :** H_2O and CO_2

$$\mathcal{C}^w = \{H_2O\} \quad \text{et} \quad \mathcal{C}^g = \{CO_2\}$$

■ Conservation equations

$$\begin{cases} \partial_t (\phi \rho^g S^g) + \operatorname{div} (\rho^g \mathbf{U}^g) = 0 \\ \partial_t (\phi \rho^w S^w) + \operatorname{div} (\rho^w \mathbf{U}^w) = 0 \end{cases}$$

■ Darcy velocities

$$\begin{cases} \mathbf{U}^g = -\frac{k_{r_g}(S)}{\mu^g} (K \nabla P^g - \rho^g \mathbf{g}) \\ \mathbf{U}^w = -\frac{k_{r_w}(S)}{\mu^w} (K \nabla P^w - \rho^w \mathbf{g}) \end{cases}$$

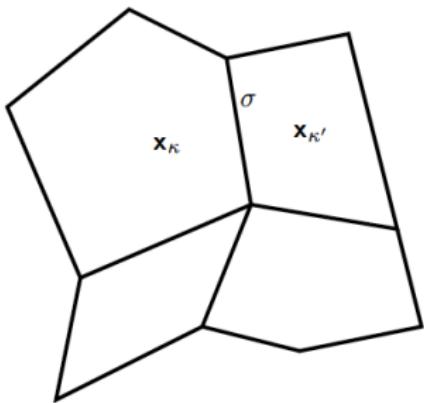
■ Closure laws

$$\begin{cases} S^w + S^g = 1, \\ P^g = P^w + P_{c,w}(S^w). \end{cases}$$

Cell centred finite volume discretization of Multiphase Darcy flows

- Discretization
- Cell centred unknowns: $P_\kappa^\alpha, S_\kappa^\alpha, \alpha = w, g$
- Discrete conservation laws on each cell κ :

$$\int_{\kappa} \left((\phi \rho^g S^g)^n - (\phi \rho^g S^g)^{n-1} \right) dx + \sum_{\kappa' \in \mathcal{M}_\kappa} \int_{\sigma=\kappa\kappa'} \int_{t^{n-1}}^{t^n} \rho^\alpha \mathbf{U}^\alpha \cdot \mathbf{n}_{\kappa\kappa'} d\sigma =$$



- Implicit Euler time integration
- Conservative approximation of the fluxes

$$\int_{\sigma=\kappa\kappa'} \rho^{\alpha,n} \mathbf{U}^{\alpha,n} \cdot \mathbf{n}_{\kappa\kappa'} d\sigma$$

Cell centred finite volume discretization of Multiphase Darcy flows

$$\phi_\kappa \frac{\left(\rho_\kappa^{\alpha,n} S_\kappa^{\alpha,n} - \rho_\kappa^{\alpha,n-1} S_\kappa^{\alpha,n-1} \right)}{\Delta t} + \sum_{\kappa' \in \mathcal{M}_\kappa} \left(\frac{\rho^\alpha k_{r_\alpha}(S^\alpha)}{\mu^\alpha} \right)_{\kappa \kappa' \uparrow p_\alpha}^n F_{\kappa \kappa'}^{\alpha,n} = 0$$

for all $\kappa \in \mathcal{M}$, $\alpha = w, g$, with $\phi_\kappa = \int_\kappa \phi(\mathbf{x}) d\mathbf{x}$ and

- the conservative discretization of the Darcy fluxes

$$F_{\kappa \kappa'}^\alpha = -F_{\kappa' \kappa}^\alpha \sim \int_{\kappa \kappa'} -K(\mathbf{x}) \left(\nabla P^\alpha + \rho_{\kappa \kappa'}^\alpha \nabla Z \right) \cdot \mathbf{n}_{\kappa \kappa'} d\sigma$$

- the upwinding $\kappa \kappa' \uparrow p_\alpha = \begin{cases} \kappa & \text{if } F_{\kappa \kappa'}^\alpha \geq 0, \\ \kappa' & \text{if } F_{\kappa \kappa'}^\alpha < 0. \end{cases}$

Cell centered finite volume discretization of compositional darcy flows

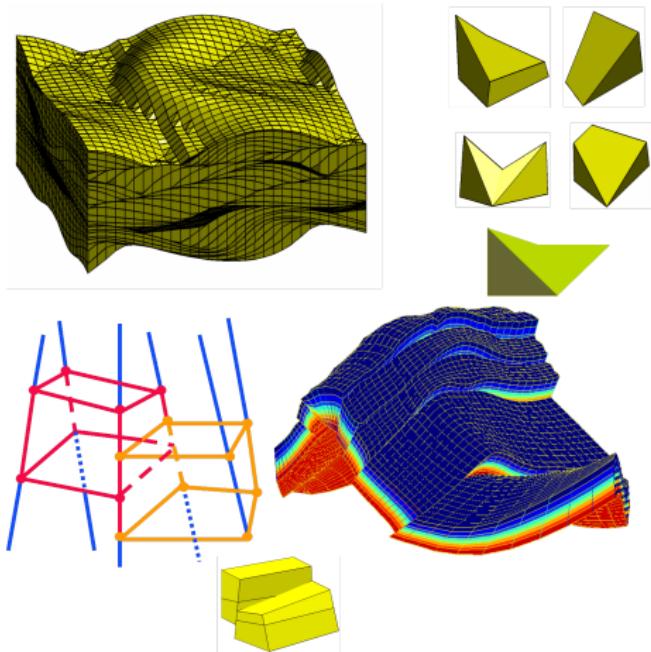
The local closure laws are coupled implicitly to the transport equations

$$\begin{cases} S_{\kappa}^{w,n} + S_{\kappa}^{g,n} = 1, \\ P^{g,n} = P^{w,n} + P_c(S^{w,n}). \end{cases}$$

- The system is solved for the unknowns P^w, P^g, S^w, S^g using a Newton type algorithm at each time step
- The local closure laws are locally eliminated from the linear system which reduces to two primary unknown (say P^w, S^w) and two conservation equations for each cell κ .

Discretization of Darcy fluxes $\int_{\sigma} -K \nabla u \, ds$ on general meshes and heterogeneous anisotropic media

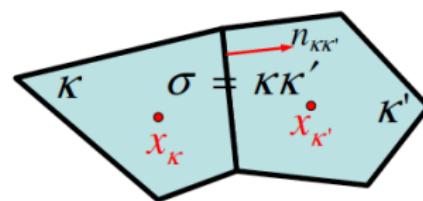
- Meshes
 - Polyhedral cells
 - Non planar faces
 - Faults
- Heterogeneous anisotropic media



Two Point Flux Approximation (TPFA): $-\Delta u = f$

Finite Volume Discretization

- Finite volume mesh
 - Cells
 - Cell centers
 - Faces
- Degrees of freedom: u_K
- Discrete conservation law



$$\int_K -\Delta u dx = \sum_{\sigma=KK'} \int_{\sigma} -\nabla u \cdot n_{KK'} ds = \int_K f dx$$

TPFA: $-\Delta u = f$

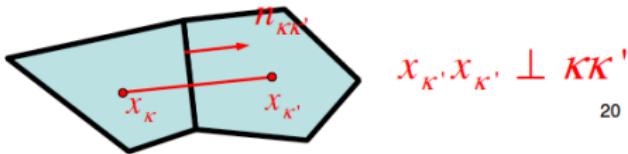
Two Point Flux Approximation (TPFA)

- TPFA $\int_{\sigma} -\nabla u \cdot n_{KK'} ds \approx F_{KK'}(u_K, u_{K'})$
- Flux Conservativity

$$F_{KK'}(u_K, u_{K'}) + F_{K'K}(u_{K'}, u_K) = 0$$

- Flux Consistency

$$F_{KK'}(u_K, u_{K'}) = \frac{|\sigma|}{|x_K x_{K'}|} (u_K - u_{K'}) = \int_{\sigma} -\nabla u \cdot n_{KK'} ds + O(|\sigma| h)$$



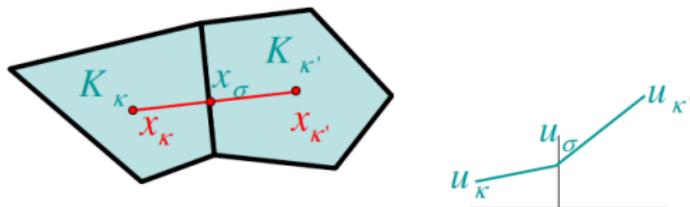
$$x_{K'} x_{K'} \perp KK'$$

20

$$\text{TPFA: } \operatorname{div}(-K(\mathbf{x})\nabla u) = f$$

TPFA Isotropic Heterogeneous media

- FV scheme $\begin{cases} \operatorname{div}(-K\nabla u) = f \text{ sur } \Omega \\ u = g \text{ sur } \partial\Omega \end{cases}$



$$F_{kk'} = K_k \frac{|KK'|}{|x_k x_\sigma|} (u_k - u_\sigma) = K_{k'} \frac{|KK'|}{|x_{k'} x_\sigma|} (u_\sigma - u_{k'}) = T_{kk'} (u_k - u_{k'})$$

Transmissibility:

$$\frac{1}{T_{kk'}} = \frac{|x_k x_\sigma|}{K_k |KK'|} + \frac{|x_{k'} x_\sigma|}{K_{k'} |KK'|}$$

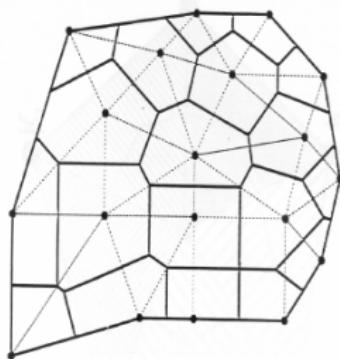
34

$$\int_{\kappa\kappa'} -K(\mathbf{x})\nabla u(\mathbf{x}) \, d\mathbf{x} \sim F_{kk'}(u_k, u'_{k'}) = T_{kk'}(u_k - u_{k'}).$$

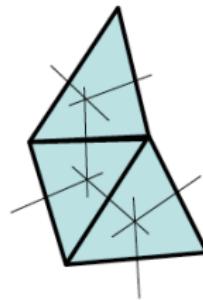
TPFA: admissible meshes

Exemples of admissible meshes

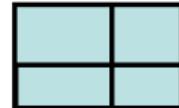
Voronoi



Triangles: angles $\leq \pi / 2$



Cartesian:



23

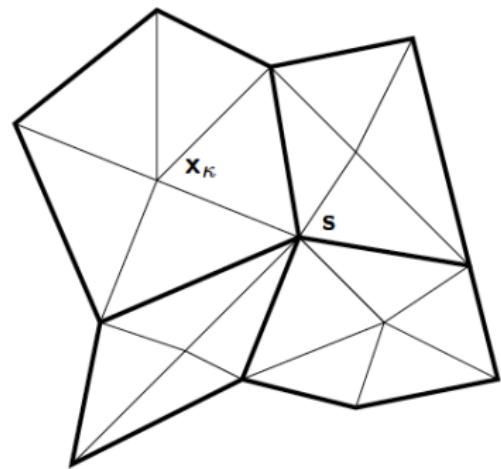
Finite volume approximation of diffusive fluxes

- Centred but **not symmetric** schemes: conditionally coercive and convergent:
 - MPFA O [Aavatsmark et al., 1996], [Edwards and Rogers, 1994]
- Symmetric schemes but with **with additional unknowns at faces**:
 - VFH [Eymard and Herbin, 2007], [Eymard et al., 2010a],
 - MFD [Brezzi et al., 2005],
- Symmetric schemes but with **with additional unknowns at vertices**:
 - DDFV [Hermeline, Omnes, Boyer, Hubert, Coudière, ...]
 - **VAG** [Eymard et al., 2010b]

Vertex Approximate Gradient (VAG) scheme in 2D

- Triangular submesh \mathcal{T} of the mesh \mathcal{M}
- Cell centre and vertex unknowns u_κ, u_s
- \mathbb{P}_1 finite element discretization: nodal basis $\eta_\kappa, \eta_s, s \in \mathcal{V}_\kappa, \kappa \in \mathcal{M}$
- u_T : \mathbb{P}_1 finite element interpolation from the cell centre and nodal values u_κ and u_s :

$$u_T = \sum_{\kappa \in \mathcal{M}} u_\kappa \eta_\kappa + \sum_{s \in \mathcal{V}} u_s \eta_s$$



$$a(u_T, v_T) = \int_{\Omega} K(\mathbf{x}) \nabla u_T(\mathbf{x}) \cdot \nabla v_T(\mathbf{x}) \, d\mathbf{x} = \int_{\Omega} f(\mathbf{x}) v_T(\mathbf{x}) \, d\mathbf{x}$$

Vertex Approximate Gradient (VAG) scheme in 2D

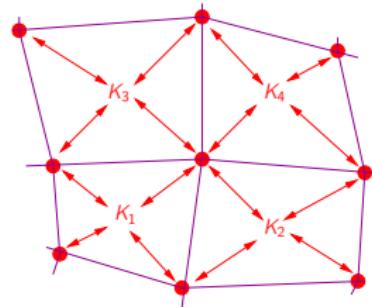
From $\nabla \eta_\kappa = - \sum_{\mathbf{s} \in \mathcal{V}_\kappa} \nabla \eta_\mathbf{s}|_\kappa$, we deduce that

$$\begin{aligned} a(u_T, v_T) &= \sum_{\kappa \in \mathcal{M}} \sum_{\mathbf{s} \in \mathcal{V}_\kappa} \left(\int_{\kappa} -K(\mathbf{x}) \nabla u_T(\mathbf{x}) \cdot \nabla \eta_\mathbf{s}(\mathbf{x}) d\mathbf{x} \right) (v_\kappa - v_\mathbf{s}), \\ &= \sum_{\kappa \in \mathcal{M}} \sum_{\mathbf{s} \in \mathcal{V}_\kappa} F_{\kappa, \mathbf{s}}(u_T) (v_\kappa - v_\mathbf{s}) \end{aligned}$$

with the fluxes $F_{\kappa, \mathbf{s}}(u_T) = -F_{\mathbf{s}, \kappa}(u_T) = \int_{\kappa} -K(\mathbf{x}) \nabla u_T \cdot \nabla \eta_\mathbf{s}(\mathbf{x}) d\mathbf{x}$.

- Discrete conservation laws:

$$\left\{ \begin{array}{l} \sum_{\mathbf{s} \in \mathcal{V}_\kappa} F_{\kappa, \mathbf{s}}(u_T) = \int_{\kappa} f(\mathbf{x}) \nabla \eta_\kappa(\mathbf{x}) d\mathbf{x} \text{ for all } \kappa \in \mathcal{M}, \\ \sum_{\kappa \in \mathcal{M}_\mathbf{s}} F_{\mathbf{s}, \kappa}(u_T) = \int_{\Omega} f(\mathbf{x}) \nabla \eta_\mathbf{s}(\mathbf{x}) d\mathbf{x} \text{ for all } \mathbf{s} \in \mathcal{V} \setminus \partial\Omega \end{array} \right.$$



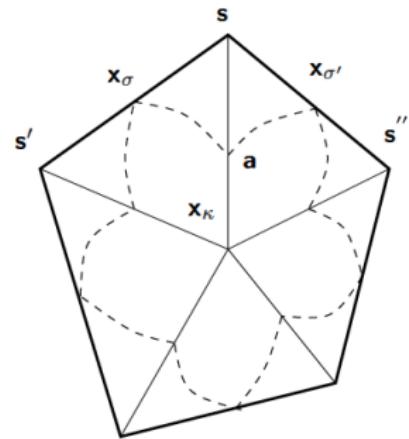
Vertex Approximate Gradient (VAG) scheme in 2D

- Control Volume Finite Element (CVFE)
interpretation of the VAG Fluxes in 2D

$$\begin{aligned} F_{\kappa, \mathbf{s}}(u_T) &= \int_{\kappa} -K(\mathbf{x}) \nabla u_T(\mathbf{x}) \cdot \nabla \eta_{\mathbf{s}}(\mathbf{x}) \, d\mathbf{x}, \\ &= \int_{\widehat{\mathbf{x}_\sigma \mathbf{a}} \cup \widehat{\mathbf{x}_{\sigma'} \mathbf{a}}} -K(\mathbf{x}) \nabla u_T(\mathbf{x}) \cdot \mathbf{n}_\kappa \, d\sigma, \\ &= \sum_{\mathbf{s}' \in \mathcal{V}_\kappa} A_{\kappa}^{\mathbf{s}, \mathbf{s}'} (u_\kappa - u_{\mathbf{s}'}), \end{aligned}$$

with

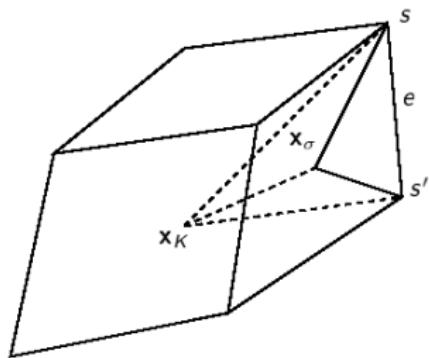
$$A_{\kappa}^{\mathbf{s}, \mathbf{s}'} = \int_{\kappa} K(\mathbf{x}) \nabla \eta_{\mathbf{s}}(\mathbf{x}) \cdot \nabla \eta_{\mathbf{s}'}(\mathbf{x}) \, d\mathbf{x}.$$



VAG scheme: extension to 3D [Eymard et al., 2010b]

- Tetrahedral submesh \mathcal{T}
- Interpolation at the face centres x_σ using the face nodal values
- \mathbb{P}_1 finite element discretization on \mathcal{T} with interpolation at the face centres
- Nodal basis: $\eta_\kappa, \eta_s, s \in \mathcal{V}_\kappa, \kappa \in \mathcal{M}$

$$x_\sigma = \sum_{s \in \mathcal{V}_\sigma} \frac{1}{\text{Card}\mathcal{V}_\sigma} x_s, \quad u_\sigma = \sum_{s \in \mathcal{V}_\sigma} \frac{1}{\text{Card}\mathcal{V}_\sigma} u_s$$

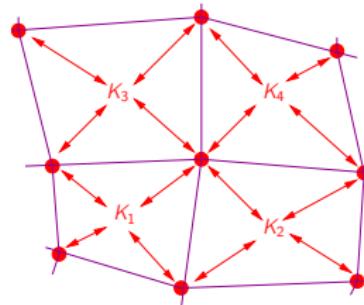


Application to multiphase Darcy flows

- Write the discrete conservation equations on both cells κ and vertices s using the conservative fluxes $F_{\kappa,s}(u_T) = -F_{s,\kappa}(u_T)$ between cell and vertices

$$\phi_X \frac{\left(\rho_X^{\alpha,n} S_X^{\alpha,n} - \rho_X^{\alpha,n-1} S_X^{\alpha,n-1} \right)}{\Delta t} + \sum_{Y \in \mathcal{M}_X} \left(\frac{\rho^\alpha k_{r_\alpha}(S^\alpha)}{\mu^\alpha} \right)^n_{XY} F_{XY}^{\alpha,n} = 0$$

for all $X \in \mathfrak{M} = \mathcal{M} \cup \mathcal{V}$.



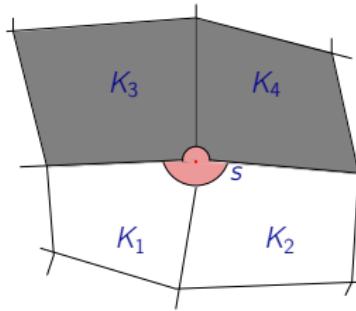
- Define the porous volumes ϕ_s , ϕ_κ at each vertex s and at each cell κ such that

$$\sum_{\kappa \in \mathcal{M}} \phi_\kappa + \sum_{s \in \mathcal{V}} \phi_s = \int_{\Omega} \phi(\mathbf{x}) d\mathbf{x}.$$

- Define a $k_r - P_c$ (ie a rocktype) at each vertex s

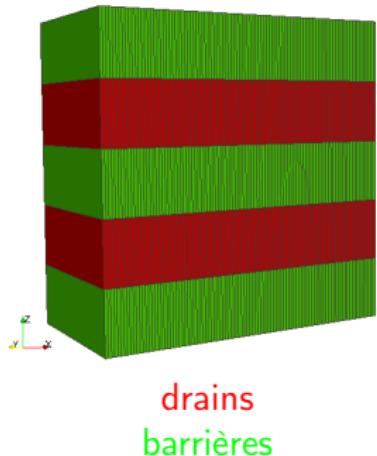
Definition of a porous volume and a rocktype to each vertex

- Conservative redistribution of a fraction of neighbouring cells porous volume to vertices
- The porous volume is taken from the neighbouring cells
 - with the highest permeable rocktype
 - proportionally to the permeabilities of the neighbouring cells sharing this rocktype



Highly heterogeneous test case on coarse grids

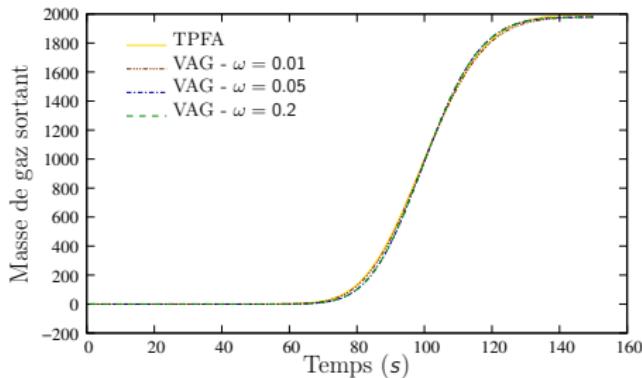
- Domain : $[0, 100] \times [0, 50] \times [0, 100] \text{ m}^3$
- Isotropic heterogeneous media initially saturated with water
- Injection of gas at the left end $x = 0$
- Ratio of the drain and barrier permeabilities : 10^4
- Cartesian mesh: $100 \times 1 \times 5$



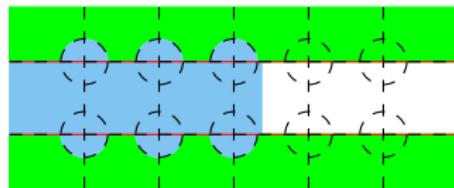
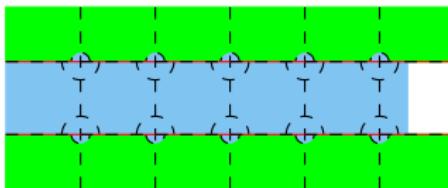
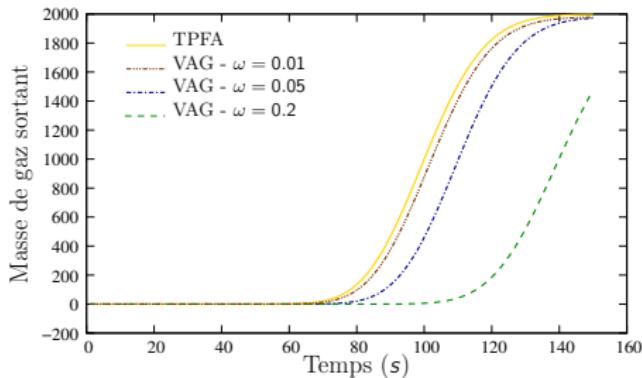
Highly heterogeneous test case:

$$\phi_s = \omega \sum_{\kappa \in \mathcal{M}_s} \alpha_{\kappa, s} \int_{\kappa} \phi(\mathbf{x}) d\mathbf{x}$$

$\alpha_{\kappa, s}$ proportional to K_{κ}

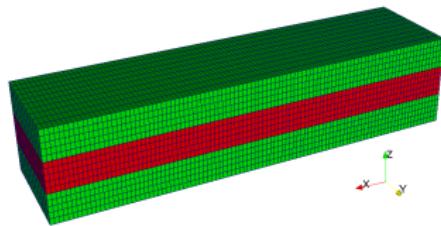


$\alpha_{\kappa, s}$ uniform

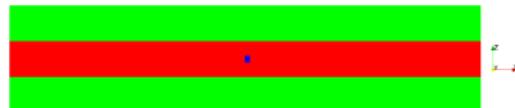


Two phase flow with drain and barriers

- Injection of immiscible CO₂ in water
- Geometry : $[-100, 100] \times [0, 50] \times [0, 45] \text{ m}^3$
- Large ratio of permeability between the drain and the barrier: 10^4
- Cartesian mesh : $100 \times 10 \times 15$



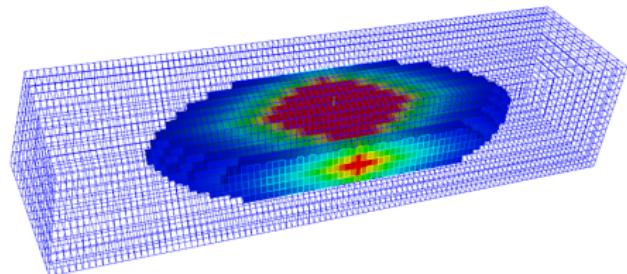
drain
barriers



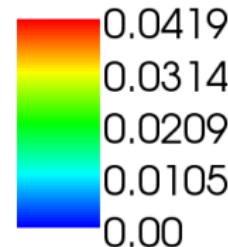
Injection well at the center
(one perforated cell)

Two phase flow in heterogeneous media

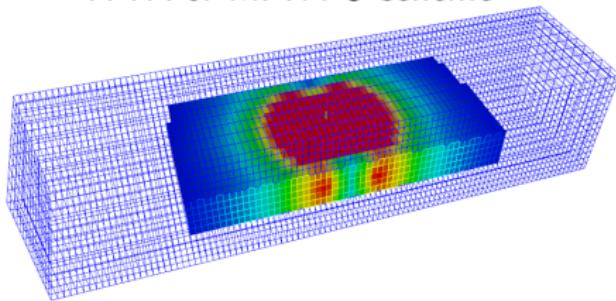
Gaz saturation front



TPFA or MPFA O scheme



Saturation de gaz

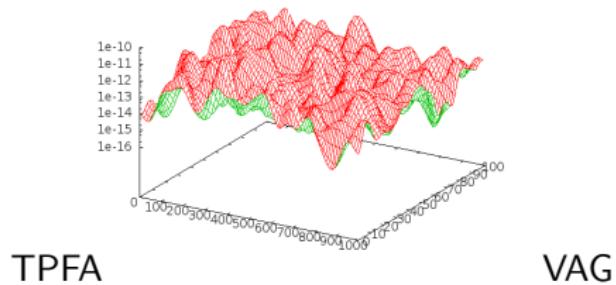


VAG scheme

The VAG scheme is less sensitive to the grid orientation effect.

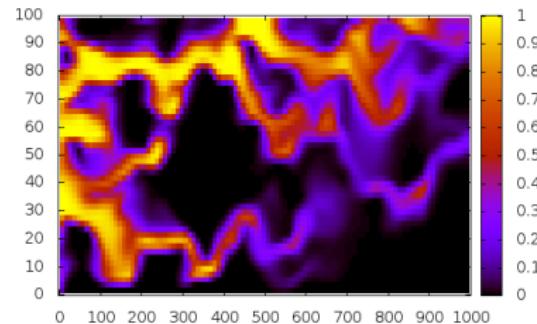
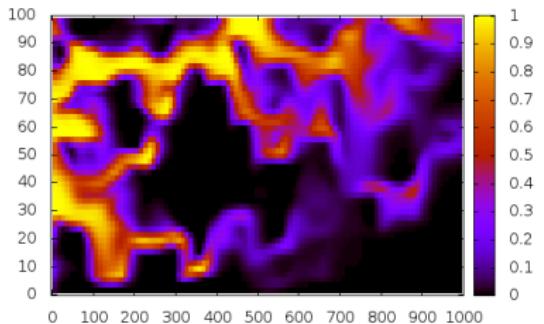
Gas injection in an heterogeneous media saturated with water (log normal permeability field)

Permeability field



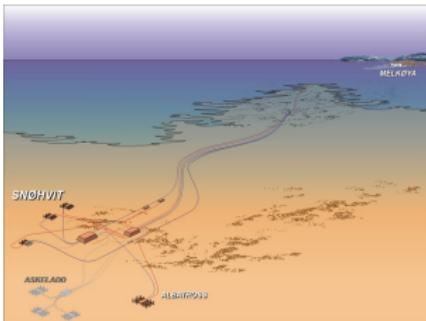
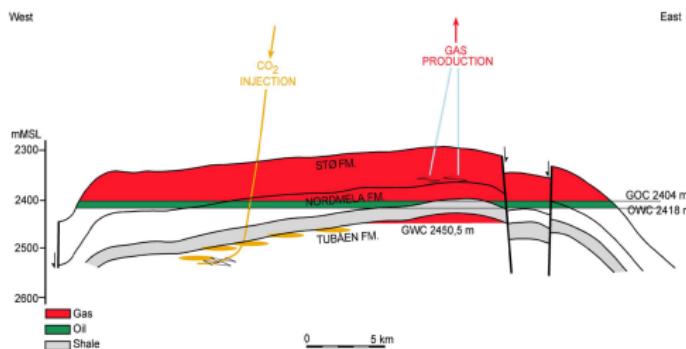
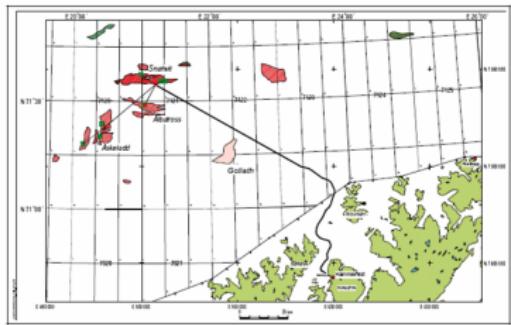
TPFA

VAG



Near well drying and alteration: CO₂ injection in the Snohvit field

- Snohvit Gaz field contains 5 to 8 % of CO₂
- Reinjection of CO₂ in the saline aquifer Tubaen
- 700000 reinjected since 2008
- Unexplained periodic loss of injectivity



Model with three phases *water*, *gaz* and *mineral*, and three components H_2O , CO_2 and *Salt*

$$\mathcal{C}^w = \{H_2O, CO_2, sel\}, \quad \mathcal{C}^g = \{H_2O, CO_2\}, \quad \mathcal{C}^m = \{sel\}$$

$$\left\{ \begin{array}{l} \partial_t \phi \left(\rho^w S^w C_{H_2O}^w + \rho^g S^g C_{H_2O}^g \right) + \operatorname{div} \left(C_{H_2O}^w \rho^w \mathbf{U}^w + C_{H_2O}^g \rho^g \mathbf{U}^g \right) = 0, \\ \partial_t \phi \left(\rho^w S^w C_{Salt}^w + \rho^m S^m \right) + \operatorname{div} \left(C_{Salt}^w \rho^w \mathbf{U}^w \right) = 0, \\ \partial_t \phi \left(\rho^g S^g C_{CO_2}^g + \rho^w S^w C_{CO_2}^w \right) + \operatorname{div} \left(C_{CO_2}^g \rho^g \mathbf{U}^g + C_{CO_2}^w \rho^w \mathbf{U}^w \right) = 0, \\ S^w + S^g + S^m = 1, \\ C_{H_2O}^w + C_{CO_2}^w + C_{Salt}^w = 1 \text{ if } w \text{ present,} \\ C_{H_2O}^g + C_{CO_2}^g = 1 \text{ if } g \text{ present} \\ \\ \mathbf{U}^g = - \frac{k_{rg}(S)}{\mu^g} K \left(\nabla P^g - \rho^g \mathbf{g} \right), \\ \mathbf{U}^w = - \frac{k_{rw}(S)}{\mu^w} K \left(\nabla \left[P^g + P_{c,w}(S) \right] - \rho^w \mathbf{g} \right). \end{array} \right.$$

Thermodynamical equilibrium

$$\left\{ \begin{array}{ll} C_{CO_2}^w = K_{CO_2} C_{CO_2}^g & \text{if w,g present} \\ C_{H_2O}^g = K_{H_2O} C_{H_2O}^w & \text{if w,g present,} \\ C_{Salt}^w = K_{Salt} & \text{if w,m present.} \end{array} \right.$$

The model is not closed since we don't know which phases are present:
7 possible set of present phases: w-g-m, w-g, w-m, g-m, w,g,m:

Three phase Flash: phase diagram in compositional space Z at fixed pressure P (and T)

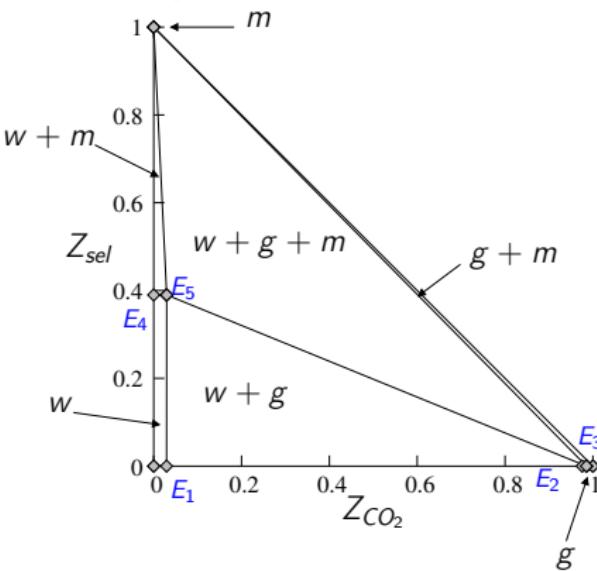
Z_i : total mass fractions of the components $i = CO_2, H_2O, Salt$

$$(Z_{CO_2}, Z_{salt}) :$$

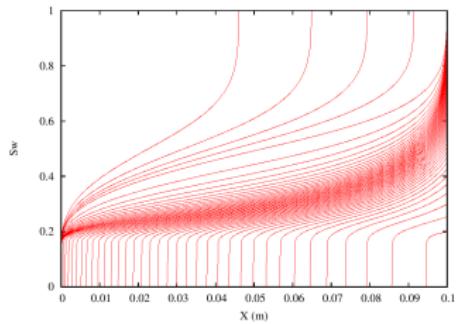
$$Z_{CO_2} \geq 0,$$

$$Z_{salt} \geq 0,$$

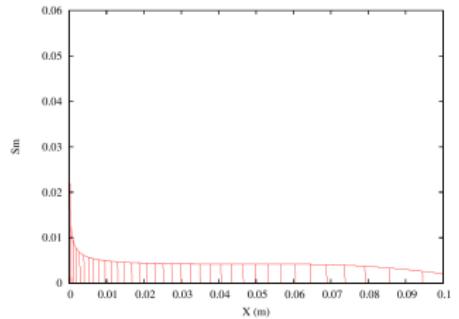
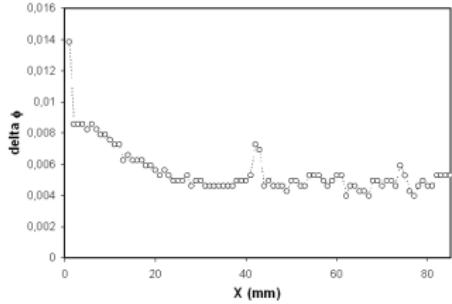
$$Z_{H_2O} = 1 - Z_{CO_2} - Z_{salt} \geq 0.$$



Nearwell drying and alteration: laboratory experiment versus simulation

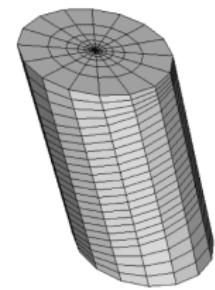


Water saturation

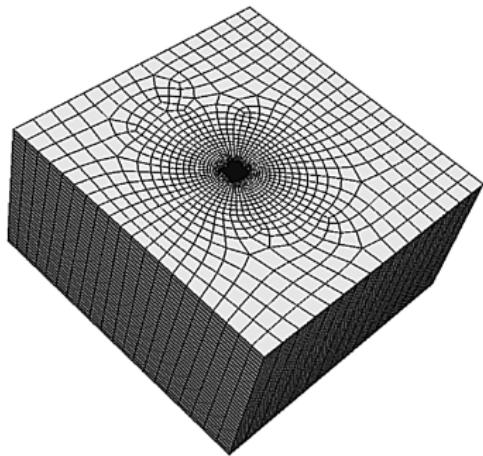


Mineral saturation

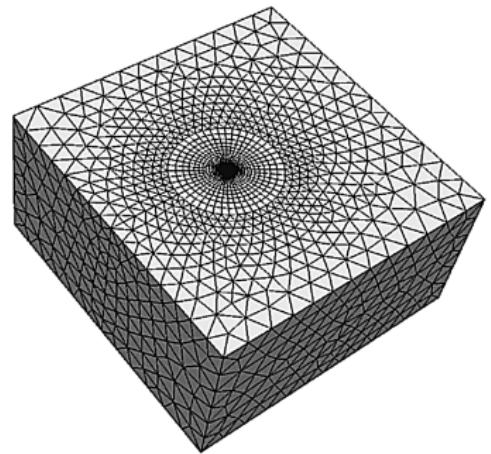
3D nearwell meshes for a deviated well



Radial mesh

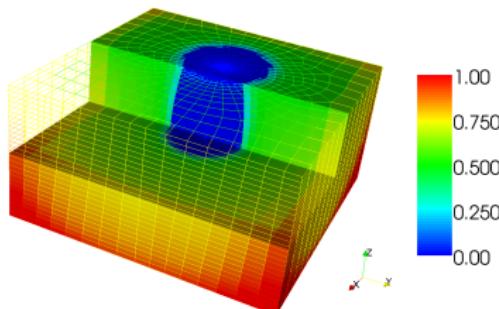


Hexahedral mesh

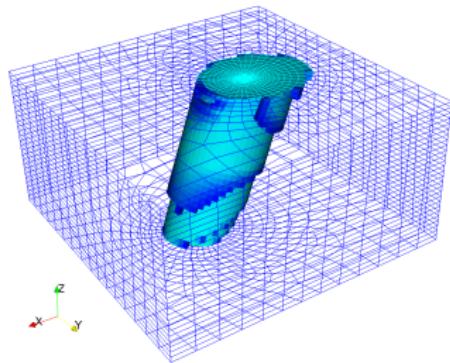


Hybrid mesh

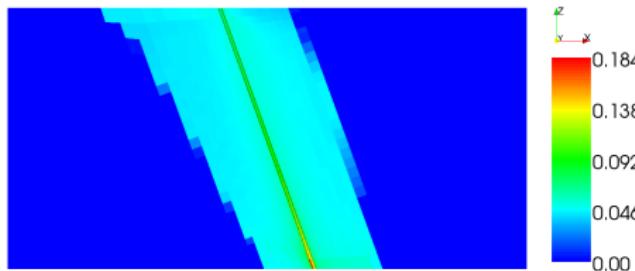
Water and mineral saturations at final time



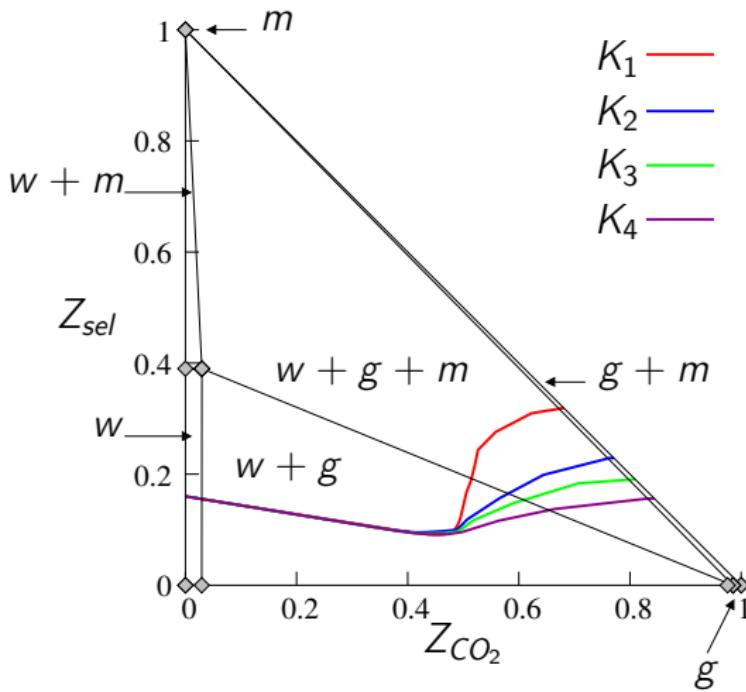
Water saturation



Mineral saturation $|S^m| > 0.1\%$



2D xz – mineral saturation S^m



Trajectory of four cells in the compositional space (Z_{CO_2} , Z_{salt})

Conclusions

- Vertex Approximate Gradient (VAG) scheme for compositional multiphase Darcy flows
 - Unconditionally coercive for arbitrary permeability tensors and meshes
 - Easy to implement on general meshes and for complex models
 - More efficient than cell centred schemes on tetrahedral meshes

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